

WP4: Metrology for HVDC grid condition monitoring

- 4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range (FFII)
 4.2 Procedure for charge evaluation in HVDC GIS using magnetic sensors
 - measuring in the 30 300 MHz range (TUDelft)



Workshop April, 26 Metrology for FutureEnergy Transmission



4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range



Synhtetic PD Calibrator



Activity number	Activity description	Partners (Lead in bold)	
A4.1.1 M04	FFII will collect PD pulses for qualifying of PD analysers working between 1 MHz and 30 MHz from real a.c. cable systems supplied by a collaborator (DIAEL) to analyse their amplitude attenuation (dB/km) versus frequency range , and will perform a statistical analysis of the most representative standard pulses in a.c. cable systems and artificial pulses from 15NRM02 UHV. FFII will work with UPM to extend this statistical study to HVDC cables considering the differences between HVDC cable systems and HVAC cable systems.	FFII, UPM	PD pulses Attenuation HVDC grids
A4.1.2 M15	Using knowledge from 15NRM02 UHV, UPM, with support from FFII, will perform aging for four representative defects in HVDC cable systems: internal void, floating electrode in air. corona in air. and surface discharge in air. These PD results will be compared with at least a thousand PD trains of pulses supplied by a collaborator (DIAEL) from real defects recorded in real HVAC cable systems.	UPM, FFII	Test cells HVDC
	UPM will create a database for reference PD pulse trains of PD pattern evolution in typical defects as a function of time that will contain the data collected from the aging process and the data supplied by the collaborator.		aging
A4.1.3 M22	UPM will develop an artificial intelligence tool for PD pattern recognition of insulation defects. The data saved in the database in A4.1.2 will be used by UPM and FFII for the learning process of the developed artificial intelligence tool for PD pattern recognition.	UPM, FFII	AI Recognition tool
A4.1.4 M22	UPM, with support from FFII and TU Delft, will assess the current knowledge level concerning failure modes of converters in HVDC stations by analysing their PD pulse pattern from measurements collected in the past by system operators made available by e.g. collaborator DIAEL. PD High voltage tests will be performed on different semiconductors used in converters to save series of PD pulses associated with defects for classification.	UPM , FFII, TU Delft	Failure modes in converters





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A4.1.5 M18	FFII with support from UPM will define representative standard noises from converters and electronic power sources to be used for qualifying of analysers used on both d.c. and a.c. systems. FFII will collect noise samples obtained from real installations in a.c. and d.c. grids (wind plant, converter stations and PLC), at least two of each type, and classify them into different types of standard noises based on specific representative parameters. A set of adjustable parameters will be defined to enable reproduction of representative noise signals.	FFII, UPM	Noise Types
A4.1.6 M25	Using inputs from A4.1.1 – A4.1.5, FFII with support from UPM will validate the calibration procedure to qualify PD analysers working in the frequency range between 1 MHz and 30 MHz developed in 15NRM02 UHV by FFII.	FFII, UPM	Procedure
A4.1.7 M26	Using inputs from A4.1.1 – A4.1.6, FFII with support from UPM will design and build an adjustable synthetic calibrator for representative PD defects and noises, i.e., a versatile reference PD source. This calibrator will use adjustable parameters (PD amplitude and PD repetition rate) to simulate the four defects studied in A4.1.2. The PD amplitude will be adjustable between 1 mV to 2 V on 50 Ω input resistor to reproduce representative current pulses defined in A4.1.1 (around 1.5 pC to 3 nC), and the PD repetition rate between 1 pulse per 20 µs and 1 pulse per 2 min. Variable noise signals will have the ability to be mixed with PD pulses using their own adjustable parameters.	FFII, UPM	Developing Synthetic PD Calibrator
A4.1.8 M32	FFII, with support from UPM, RISE, TAU and TU Delft will organise a round robin test assessing HF PD analysers of each partner involved, using the developed adjustable PD calibrator from A4.1.7. FFII, UPM, RISE, TAU and TU Delft will participate in the round robin test. The following performances will be evaluated: PD sensitivity for reference PD pulses, PD pattern recognition, PD clustering, noise rejection and PD location.	FFII, UPM, TAU, TU Delft, RISE	Round Robin Test
A4.1.9 M36	Using input from the round robin test in A4.1.8, FFII, with support from UPM, RISE, TAU and TU Delft will elaborate a quantitative qualification procedure for a.c. and d.c. analysers, draft a paper on validation of PD method in d.c. grid and send it to the coordinator.	FFII, UPM, RISE, TAU, TU Delft	Final version
	Once agreed by the consortium, the coordinator on behalf of FFII, UPM, RISE and TU Delft will submit the paper to a peer reviewed journal and to EURAMET as D7 : "Paper on the validation of partial discharge (PD) method in d.c. grid for detection and prevention of insulation failures in HVDC cables, GIS and convertors submitted to a peer-reviewed journal".		Qualification Procedure And Paper (D7)



4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range

Deliverable 7

Paper on the validation of partial discharge (PD) method in d.c. grid for detection and prevention of insulation failures in HVDC cables, GIS and convertors submitted to a peer-reviewed journal	Paper	FFII, RISE, UPM, TU Delft, TAU	May 2023 (M36)
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Paper 1 "Influence of increasing the upper frequency limit f_2 and bandwidth Δf on the wideband PD measuring approach of IEC 60270 used for HVDC grids", FFII. It's already written. To submit to IEEE Magazine.

Paper 2 "Validation of PD analyzers for insulation diagnosis of HVDC and HVAC grids by means of a new synthetic PD calibrator", FFII. It's already written. To submit to Sensors Journal.

Paper 3 "Metrological Qualification of PD Analysers for Insulation Diagnosis of HVDC and HVAC grids" FFII, UPM, RISE, TUDelft, TAU. It's already written (final version). To submit to Sensors Journal.

Paper 4 "Functionality Test for Qualification of PD Analysers used for insulation diagnosis of HVDC and HVAC Grids" FFII, UPM, RISE, TUDelft, DIAEL, TAU. (final version in the 1st week of May). Sensors?



Why is the charge quantity important for PD monitoring in HVDC Cable Systems ?



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t(ns)



What are the differences between HVAC and HVDC cable systems in relation to PD Pulse Width (T_{PD})?





PD Measuring Systems approaches



$$q(t) = \int_{0}^{t} i(t) \cdot d\tau \qquad Q(s) = I(s)/s$$

$$q_{\infty} = \int_{0}^{\infty} i(t) \cdot d\tau$$

$$q_{\infty} = \lim_{s \to 0} \left[s \cdot Q(s) \right] = \lim_{s \to 0} I(s) = I(0)$$

$$= \lim_{s \to 0} \left[s \cdot Q(s) \right] = \lim_{s \to 0} I(s) = I(0)$$





What is the limitation of the IEC 60270 for off-line PD measurements ?





What is the limitation of the IEC 60270 for off-line PD measurements ?



Therefore: IEC 60270 for off-line PD measurements T_{PD}> 150 ns is not a good approach







Implementation of the PD Synthetic Calibrator





Signal Reconstruction

EMPIR 🖸

$$Z_t(s) = \prod_{i=1}^n \frac{s - z_i}{s - p_i}$$
$$Z_t(s) = \sum_{i=1}^n \frac{r_i}{s - p_i} + r_0$$

EURAMET

Continuous-time system

$$\dot{x}(t) = A \cdot x(t) + B \cdot i(t)$$
$$u(t) = C \cdot x(t) + D \cdot i(t)$$
$$A = \begin{bmatrix} p_1 & \cdots & 0 \\ \vdots & \ddots & \vdots \\ 0 & \cdots & p_n \end{bmatrix} \quad B = \begin{bmatrix} 1 \\ \cdots \\ 1 \end{bmatrix}$$
$$C = \begin{bmatrix} r_1 & \cdots & r_n \end{bmatrix} \quad D = r_0$$

$$i(t)$$

$$u(t) (load 50 \Omega)$$
discrete system
$$i_{k} = \frac{[u_{k+1} - (C \cdot F) \cdot x_{k}]}{(C \cdot G) + D}$$

$$x_{k+1} = F \cdot x_{k} + G \cdot i_{k}$$

$$x_{0} = 0$$

$$F = exp(A \cdot h_{s})$$

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10²

I: n x n identity matrix

 $G = (F - I) \cdot A^{-1} \cdot B$

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$$50$$

 -50
 10^2
 10^4
 f (Hz)
 -50
 10^6
 10^8

13



Signal reconstruction







 q_{\min}

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Maximum and minimun magnitudes to be meausred by the Synthetic PD Calibrator

TPD (ns)	q _{max} (pC)	q _{min} (pC)
8.0	320	2.0
16.0	640	2.0
37.5	1.500	2.0
75.0	3,000	2.0
150	6,000	4.0
375	15,000	10.0



For example for T_{PD} =75 ns

Minimum peak value to be measured by the recorder of 0.4 mV_{peak} $q_{min}=U_{min} / Z_{HFCT} \times T_{PD}=0.4 \text{ mV} / 15 \text{ mV/mA} \times 75 \text{ ns} (pC/mA) = 2 \text{ pC}$

 q_{max} Maximum Current to be generated= 4V/ 100 Ω =40 mA_{peak} q_{max} =I_{max} x Z_{HFCT} =40 mA x 15 mV/mA = 3,000 pC



Reference Data Base of PD event trains (q_i, t_i)

For diagnostic Tests (HVAC and HVDC): Test cell of 20 kV(AC) 30 kV(DC)







A data base of at least 1000 different reference PD pulse trains of each representative insulation defects (cavity, surface on air, floating potential, and corona) is available. The 95 % of the total PD pulse trains generated by test cells were used for training AI recognition tool.

The remaining 10% (at least 50 pulse trains for each PD defect) were reserved PD recognition test and PD clustering test.





Reference Data Base of PD event trains (q_i, t_i)

PD graphs for HVDC

Aging > 1 year







Reference Data Base of PD event trains (q_i, t_i)

Diagnostic Tests PD pulse trains for HVDC

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Defect	Delarity	NO Trainc	Figures	per PD pulse	train
Derect	Polarity Nº Trains		m (pulses)	q (pC)	qa(nC)
Covity	(+)	538	11,1	75,2	0,8
Cavity	(-)	569	8,8	72,0	0,6
Floating	(+)	371	3,4	899,5	3,1
	(-)	195	3,2	1108,5	3,6
Corono	(+)	657	110718,5	7115,6	787829,1
Corona	(-)	609	1611509,5	272,1	438558,0
Guntage	(+)	427	93,4	560,9	52,4
Surface	(-)	343	124,0	312,5	38,7

PD pulse trains of 150 s (2.5 min)



A 4.1.8. Round Robin Test (August 2022 - January 2023)





PD Simulator







Validation of the Calibration Procedure to qualify PD

For Noise #1: A wideband PD instrument tunned in $f_1=610$ kHz $f_2=770$ kHz was the recommended PD measuring approach to mitigate the noise spectrum #1.



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4.1.8. Round Robin (Aug-22 to Jan-23)

Qualification	IEC 60270	IEC 60270 Invariable noise Va TS IEC 62478 TS			
1) Noise rejection	Yes	Yes	Yes		
2) Linearity	Yes	Yes	Yes		
(2 pc - 2,4 nC)	Yes	Yes	Yes		
3) Resolution time t _{res}	Yes	Yes	Yes		
4) Error due to pulse width (T _{PD} =8 ns -150 ns)	Yes	Yes	Yes		
A) PD Recognition	Not	Yes			
B) PD Clustering	Not	Yes			
C) PD Location	Not	Yes			





4.1.8. Round Robin (Aug-22 to Jan-23)

a) Apparent charge Measurements

Measuring systems that work according to IEC 60270

The IEC 60270 requirement and statement related to noise level are as follows.

- "The apparent charge threshold level shall be adjusted to at least twice the background noise."
- The uncertainty for a PD Measuring System that complies the standard requirements is $\pm 10\%$ or ± 1 pC, whichever is greater.

Considering these above sentences, if the noise level is not more than 50% of the apparent charge value, the charge error should not be more than 10%.

Measuring systems that work according to TS IEC 62478

There is no standardized limit for PD amplitude error when performing PD measurements according to TS IEC 62478 (measuring frequency > 1 MHz). Considering that the PD charge measurement will be done in service, the noise level should be higher than in laboratory measurements and the maximum permissible error should also increase. Applying the same principle as IEC 60270 with respect to noise, it is proposed that the error should not be greater than ± 3 dB ($\pm 30\%$) when noise is 2|00% of the PD charge value.





4.1.8. Round Robin (Aug-22 to Jan-23)

b) Measurements of PD pulse repetition frequency

Measuring systems that work according to IEC 60270



For every value of the pulse repetition frequency, the recorded number of pulses as observed during the defined time interval shall be within ± 2 % of the known number of calibration pulses applied (clause 7.3.5 of future edition 4 of IEC 60270). Therefore, applying the same criteria as the charge errors, if the noise level is less than 50% of the PD load value, the maximum permissible error should not be greater than 2%.

Measuring systems that work according to TS IEC 62478

No limitation is stated in TS IEC 62478 for the error of PD pulse repetition frequency. Applying the same criteria as the charge errors, if the noise level is not more than 200% of the PD charge value, the maximum permissible error for the pulse repetition frequency should not be greater than 2 %.



4.1.8. Round Robin (Aug-22 to Jan-23)





4.1.8. Round Robin (Aug-22 to Jan-23)





4.1.8. Round Robin (Aug-22 to Jan-23)





4.1.8. Round Robin (Aug-22 to Jan-23)

Diagnostic Tests

Qualification	IEC 60270	Invariable noise TS IEC 62478	Variable noise TS IEC 62478	
A) PD Recognition		Yes		
B) PD Clustering		Yes		
C) PD Location		Yes		



4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range A4.1.8 Round Robin Test

A4.1.6. Validation of the Calibration Procedure to qualify PD analysers (Apr 2022 - Jul 2022)

1. PD recognition capability for DC software files :



AC: -Corona in air,

- -Surface in air,
- Floating Potential in air,
- Cavity in solid,
- Mobile Particles SF6,
- Protussion in SF6,
- Surface in SF6.

DC:

- Corona in air,
- Surface in air,
- Floating Potential in air,
- Cavity
- Mobile Particles SF6
- Protussion in SF6,
- Surface in SF6



4.1 Validaton of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range A4.1.8 Round Robin Test

A) PD recognition capability for AC and DC (software files):





-Corona in air,

AC:

- -Surface in air,
- Floating Potential in air,
- Cavity in solid,
- Mobile Particles SF6,
- Protussion in SF6,
- Surface in SF6.

DC:

- Corona in air,
- Surface in air,
- Floating Potential in air,
- Cavity
- Mobile Particles SF6
- Protussion in SF6,
- Surface in SF6



4.1.8. Round Robin (Aug-22 to Jan-23)

A- Qualification of PD recognition tools.



Proposed requirement to approve an AI PD Recognition tool

An AI PD recognition tool is considered approved if at least the 85% of reference PD pulse or noise trains are correctly recognised with a confidence level not less than 75%.



4.1.8. Round Robin (Aug-22 to Jan-23)

A- Qualification of PD recognition tools.

		AC			DC (+)			DC (-)	
Case	Real	AC-R1	AC-R2	Real	DC-R1	DC-R2	Real	DC-R1	DC-R2
1	Cavity	Cavity (98%)	Cavity (91%)	Surface	Cavity (48%)	Surface (100%)	Floating	Floating (84%)	Floating (93%)
2	Corona	Corona(99%)	Corona (99%)	Cavity	Cavity (67%)	Cavity (93%)	Surface	Noise	Surface (94%)
3	Floating	Floating (99%)	Floating (98%)	Corona	Corona (82%)		Noise	Noise	Noise (100%)
4	Noise	Floating (46%)	Noise (100%)	Floating	Floating (83%)	Floating (88%)	Corona	Corona (91%)	Corona(100%)
5	Surface	Surface (90%)	Surface (100%)	Cavity	Cavity (83%)	Cavity (86%)	Floating	Floating (84%)	Floating (94%)
6	Floating	Floating (97%)	Floating (84%)	Noise	Noise	Noise (98%)	Cavity	Cavity (65%)	Cavity (99%)
7	Corona	Surface(61%)	Corona(100%)	Surface	Surface (57%)	Surface (80%)	Surface	Noise	Surface (99%)
8	Cavity	Cavity (99%)	Cavity (100%)	Floating	Floating (87%)	Floating (95%)	Cavity	Cavity (83%)	Cavity (99%)
9	Surface	Surface (96%)	Surface (100%)	Corona	Corona (82%)	Corona(88%)	Corona	Corona (78%)	Corona(100%)
10	Cavity	Cavity (99%)	Cavity (100%)	Surface	Cavity (63%)	Surface (100%)	Floating	Floating (78%)	Floating (77%)
11	Noise		Noise (100%)	Noise	Noise	Noise (100%)	Cavity	Cavity (67%)	Cavity (99%)
12	Corona	Corona(98%)	Corona(97%)	Cavity	Cavity (68%)	Cavity (96%)	Noise	Noise	Noise (100%)
13	Surface	Cavity (54%)	Surface (100%)	Corona	Corona (78%)	Corona(77%)	Corona	Corona (86%)	Corona(100%)
14	Floating	Floating (100%)	Floating (99%)	Floating	Floating (100%)	Floating (94%)	Surface	Noise	Surface (97%)



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4.1.8. Round Robin (Aug-22 to Jan-23)

B) PD Clustering capability (HVAC and HVDC).

Case#	Corona	Surface	Floating	Cavity	Pulsating Noise #1	Pulsating Noise #2
Case #1	25%	50%			75%	100%
AC	Pulse #1	Pulse #2			Pulse #3	Pulse #4
Case #2	25%		50%		100%	75%
AC	Pulse #4		Pulse #1		Pulse #2	Pulse #3
Case #3	25%			50%	75%	100%
AC	Pulse #3			Pulse #4	Pulse #1	Pulse #2
Case #4	50%	25%			100%	75%
AC	Pulse #2	Pulse #3			Pulse #4	Pulse #1
Case #5	50%		25%		75%	100%
AC	Pulse #1		Pulse #2		Pulse #3	Pulse #4
Case #6	50%			25%	100%	75%
AC	Pulse #4			Pulse #1	Pulse #2	Pulse #3
Case #7		50%	25%		75%	100%
AC		Pulse #4	Pulse #3		Pulse #1	Pulse #2
Case #8		50%		25%	100%	75%
AC		Pulse #2		Pulse #3	Pulse #4	Pulse #1
Case #9		25%	50%		75%	100%
AC		Pulse #1	Pulse #2		Pulse #3	Pulse #4
Case #10		25%		50%	100%	75%
AC		Pulse #4		Pulse #1	Pulse #2	Pulse #3
Case #11			50%	25%	75%	100%
AC			Pulse #4	Pulse #3	Pulse #1	Pulse #2
Case #12			25%	50%	100%	75%
AC			Pulse #3	Pulse #2	Pulse #4	Pulse #1
Case #1	50%	25%			75%	100%
DC +	Pulse #1	Pulse #2			Pulse #3	Pulse #4
Case #2			50%	25%	75%	100%
DC -			Pulse #1	Pulse #2	Pulse #3	Pulse #4

Qualification Test to separate different PD trains related to different insulation defects or pulsating noises consists of superimposing two trains of PD pulses associated with different insulation defects mixed with two different pulsating noises.

A different dampened sinusoidal waveform is used for each PD pulse train or impulsive noise to emulate each specific traveling wave condition from each PD pulse train or noise signal.

Pulse waveforms#	Double exponential PD pulse TPD (ns)	F (MHz)	fc-3dB (MHz)	Pulse Waveform
Pulse #1	75	3	12,2	\wedge
Pulse #2	75	6	21,7	\wedge
Pulse #3	75	12	43,7	\bigwedge
Pulse #4	75	20	93,9	M



4.1.8. Round Robin (Aug-22 to Jan-23)



"A clustering tool is approved if an approved AI recognition tool recognizes at least 75% of actual PD insulation defects (corona, floating, surface and cavity) with a confidence level >75%, after applying the AI automatic clustering tool under validation." Note: The cavity defect must be recognised with a confidence level \geq 75%



4.1.8. Round Robin (Aug-22 to Jan-23)

B. Qualification of PD clustering tools.





4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range

A4.1.8 Round Robin Test

B) PD clustering capability [AC]

PD Measurements in HVAC Systems: The Synthetic PD Calibrator will simultaneously generate PD pulses from all four pulse trains: two from real PD defects and the other two from impulsive noise sources. These pulse trains were recorded over a time interval of 2 seconds. This time interval will be played back continuously for an indefinite time.



	Time interval played back = 2 seconds (100 periods) PRPD patterns recorded over the time interval of 2 seconds
Defect #1 Corona	
Defect #2 Cavity	
Impulsive Noise #1	
Impulsive Noise #2	
Acummulated pulse signals	



4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range

A4.1.8 Round Robin Test

B) PD clustering capability [AC]



PD Measurements in HVDC Systems: The Synthetic PD Calibrator simultaneously can generate PD pulses from four stored pulse trains (two from real PD effects and the other two from impulsive noise sources) that were recorded during time intervals of 150 s for 5.0 hours (at least 600 pulses of each pulse train will be generated in the 5.0 hours of high voltage test). When there are no pulse signals, the time will be played back with a time accelerator 15 times faster than the actual recording time, but no time accelerator is applied when pulse signals are present, either from a PD current pulse or from pulsating noise. In this last case, the playback time is equal to the actual recording time, without this causing an increase in the acquisition time, as shown in Figure 19. It means that if 200 ns are booked to play back a pulse (from a PD source or from a pulsating noise source) it spends 4 µs of real time.





4.1.8. Round Robin (Aug-22 to Jan-23)

B. Qualification of PD clustering tools.

Result analysis for HVAC

case	Corona	Floating	Surface	Cavity	Noise #1	Noise #2
1	-		100,0%		100,0%	
2	99,0%	100,0%			100,0%	
3	100,0%			100,0%	100,0%	
4	-		100,0%		100,0%	
5	100,0%	100,0%			99,0%	
6	99,0%			98,0%	100,0%	
7		100,0%	100,0%		100,0%	
8			100,0%	100,0%	100,0%	
9		100,0%	100,0%		97,0%	
10			100,0%	100,0%	100,0%	
11		100,0%		100,0%	95,0%	
12		100,0%		100,0%	99,0%	

Result analysis for HVDC

Pulse trains	AICT1	AICT2
Corona (+)	93,60%	90,38%
Surface (+)	80,93%	79,33%
Cavity (-)	97,24	98,03%
Floating Potential (-)	89,82%	84,18%
Noise #1 (+)	81,27%	67,66%
Noise #2 (+)	96,48%	70,36%
Noise #1 (-)	100,00%	92,31%
Noise #2 (-)	100,00%	73,08%



4.1.8. Round Robin (Aug-22 to Jan-23)

C. PD Location along a cable

Evaluation of the ability of a PD analyser to determine the location of a PD source along a cable is carried out using the synthetic PD calibrator. A coaxial cable is used as a model of a power cable with three intermediate injections points A, B and C. Both cable ends are matched by means of an impedance with the same value as the characteristic impedance of the coaxial cable ($Z_c=50\Omega$). The coaxial cable has a propagation velocity of 196 m/µs a nominal length of 172 m.



Location error (m)						
D(from	T1) (m)	LCOE	TUDELFT	RISE	TAU	UPM
С	24	-1,0	1,0	-0,7	1,1	-1,0
Α	92	-0,4	0,0	0,2	1,5	0,0
В	117	0,6	0,0	0,1	1,4	0,3



4.1 Validation of the PD procedure for qualifying PD analysers used for DC testing in the 1 - 30 MHz range

CONCLUSIONS

- A Synthetic PD Calibrator is available for qualification of PD analysers working in the 1-30 MHz: Metrological Tests: Noise rejection test, Linearity, PD pulse width influence test (TPD) and Resolution time. Diagnostic Tests: PD Recognition Tests, PD clustering Test, and PD Location Test
- A reference database of PD event trains acquired in laboratory tests provides an experimental and traceable reference of insulation defects in HVAC and HVDC to evaluate the efficiency of PD analysers.
- A Procedure for qualifying PD analysers (HVDC and HVAC) has been developed.
- A Round Robin Test was carried out to validate the developed Procedure for qualifying PD analysers.
- Final Version of the Qualification procedure
- 4 Papers are already written to submit to Open Access Journal.









Activity number	Activity description	Partners (Lead in bold)
A4.2.1 M06	TU Delft will study the electromagnetic waves propagation in their HVDC GIS including attenuation factors in different GIS components and propagation modes. Analysis of typical insulation defects producing partial discharges in GIS and analysis of the PD current pulses, their wave shapes and frequency content will be performed by TU Delft.	TU Delft
A4.2.2 M12	Using input from A4.2.1, TU Delft and FFII will develop at least 4 test cells with artificial defects simulating the most common insulation defects in HVDC GIS. TU Delft with support from FFII will record representative PD pulses of four aging defects in HVDC GIS systems: floating electrode, surface discharges, protrusion and jumping particle. For each defect, the amplitude, repetition rate, and pulse trains will be analysed to produce representative PD pattern evolution of typical defect as a function of time. An extensive database containing representative patterns of defects in HVDC GIS will then be created by TU Delft.	TU Delft, FFII



		52
A4.2.3 M20	TU Delft will develop an inductive sensor for partial discharge measurements in HVDC GIS capable of measuring in the 30 – 300 MHz range. The sensor will be suitable for installation in existing GIS dielectric windows. The sensor will be able to measure PD pulses discharges in the order of 1 pC for representative defects in GIS.	TU Delft
A4.2.4 M24	TU Delft, with support from FFII, will develop a characterisation procedure for the PD sensors in a theoretical frame alongside with the development of a methodology for charge estimation.	TU Delft, FFII
A4.2.5 M26	TU Delft will design and develop a testing workbench for calibration of PD sensors from A4.2.3 with an embedded high frequency current probe for reference currents. The workbench will allow the injection of calibrator pulses with frequency content above 300 MHz. The testing workbench will be developed at the High Voltage Laboratory of TU Delft and will have similar dimensions and geometry to a real operational HVDC GIS.	TU Delft
A4.2.6 M30	Using input from A4.2.5, FFII and TU Delft will prepare a characterisation setup of a $HVDC$ SF ₆ GIS up to 100 kV to install test cells developed in A4.2.2. The validation of the characterisation procedure developed in A4.2.4 will be performed by TU Delft and FFII using at least two different methods (high voltage and low voltage). The low voltage method will use at least one commercial PD calibrator from 1 pC to 1000 pC.	TU Delft, FFII
A4.2.7 M33	TU Delft, with support from FFII, will perform the analysis of the two validation methods established in A4.2.6. This includes the uncertainty determination of each method and the influence of noise.	TU Delft, FFII
A4.2.8 M36	Using input from A4.2.1-A4.2.7, TU Delft, with support from FFII will draft a paper on a method for PD calibration in d.c. power grids for GIS and send it to the coordinator. Once agreed by the consortium, the coordinator on behalf of TU Delft and FFII will submit the paper to a peer reviewed journal and to EURAMET as D8 : 'Paper on the method for PD calibration in d.c. power grids in a 100 kV HVDC GIS submitted to a peer-reviewed journal'.	TU Delft, FFII



4.1.8. Round Robin (Aug-22 to Jan-23)





4.1.8. Round Robin (Aug-22 to Jan-23)

B) PD Clustering capability (DC).



